American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended May 12, 1989 NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/12/89	Last Week Ending: 05/05/89	Last Year Week Ending: 05/13/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,218	13,181	13,499	37	-281
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	84.3	84.1	84.3		
Motor Gasoline					
Total motor gasoline production	6,757	6,799	6,833	-42	-76
Finished leaded motor gasoline production	832	743	1,382	89	-550
Finished unleaded motor gasoline production	5,925	6,056	5,451	-131	474
Total motor gasoline stocks	224,214	222,505	226,247	1,709	-2,033
Finished leaded motor gasoline stocks	27,324	28,575	46,596	-1,251	-19,272
Finished unleaded motor gasoline stocks	156,940	155,174	143,836	1,766	13,104
Jet Fuel Kerosine					
Jet fuel kerosine production	1,007	1,005	1,100	2	-93
Jet fuel kerosine stocks	38,247	38,141	38,621	106	-374
Distillate Fuel Oil					
Distillate fuel oil production	2,780	2,724	2,947	56	-167
Distillate fuel oil stocks	97,206	95,763	97,114	1,443	92
Residual Fuel Oil					
Residual fuel oil production	905	944	890	-39	15
Residual fuel oil stocks	38,710	39,802	42,779	-1,092	-4,069
Imports					
Crude oil imports	5,993	6,022	4,663	-29	1,330
Product imports	2,027	2,088	2,324	-61	-297
Crude Oil Stocks					
Crude oil stocks	345,542	344,741	360,958	801	-15,416
Crude Supply Balance	-456				

*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,133	807	835	1,380	60.5
Appal No. 1	111	104	104	107	97.2
DISTRICT 1 TOTAL	1,244	911	939	1,487	63.1
Ind., Ill., Ky.	1,853*	1,733*	1,733*	2,254	76.9*
Minn., Wisc., Daks.	285	276	276	312	88.5
Okla., Kans., Mo.	754	714	714	718	99.4
DISTRICT 2 TOTAL	2,892*	2,723*	2,723*	3,284	82.9*
Inland Texas	540	512	512	569	90.0
Texas Gulf Coast	3,446	3,080	3,080	3,487	88.3
La. Gulf Coast	2,627*	2,465	2,530	2,908	87.0
N. La. and Ark.	203	197	197	252	78.2
New Mexico	82	74	74	76	97.4
DISTRICT 3 TOTAL	6,898*	6,328	6,393	7,292	87.7
DISTRICT 4 TOTAL	436	443	443	535	82.8
DISTRICT 5 TOTAL	2,720*	2,678*	2,720*	3,076	88.4*
TOTAL U.S.	14,190	13,083	13,218	15,674	84.3
TOTAL U.S. Weeks Ended:					
MAY 5, 1989	14,348*	13,102*	13,181*	15,674	84.1*
MAY 13, 1988	14,827	13,343	13,499	16,016	84.3
DISTRICTS 1-4 Weeks Ended:					
MAY 12, 1989	11,470	10,405	10,498	12,598	83.3
MAY 5, 1989	11,728*	10,502*	10,582*	12,598	84.0*
MAY 13, 1988	12,096	10,635	10,791	12,809	84.2

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 12, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	619	21	598	11	34	289	73
Appal. No. 1	46	10	36	--	4	30	1
DISTRICT 1 TOTAL	665	31	634	11	38	319	74
Ind., Ill., Ky.	981	43	938	15	100	378	38
Minn., Wisc., Daks.	141	11	130	1	12	78	7
Okla., Kans., Mo.	450	95	355	1	42	192	4
DISTRICT 2 TOTAL	1,572	149	1,423	17	154	648	49
Inland Texas	237	60	177	24	29	116	12
Texas Gulf Coast	1,628	99	1,529	42	228	593	166
La. Gulf Coast	1,113	132	981	37	238	495	162
N. La. and Ark.	55	--	55	7	--	58	11
New Mexico	47	11	36	8	1	19	--
DISTRICT 3 TOTAL	3,080	302	2,778	118	496	1,281	351
DISTRICT 4 TOTAL	199	59	140	14	29	114	11
DISTRICT 5 TOTAL	1,241*	291	950*	75	290	418	420
TOTAL U.S.	6,757	832	5,925	235	1,007	2,780	905
TOTAL U.S. Weeks Ended:							
MAY 5, 1989	6,799*	743	6,056*	202	1,005	2,724	944
MAY 13, 1988	6,833	1,382	5,451	222	1,100	2,947	890
DISTRICTS 1-4 Weeks Ended:							
MAY 12, 1989	5,516	541	4,975	160	717	2,362	485
MAY 5, 1989	5,650	515	5,135	154	712	2,326	537
MAY 13, 1988	5,767	1,094	4,673	179	829	2,496	519

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,468*	100	3,367*	1	68	544	2,828	676	--
Central Atlantic	25,262*	1,247*	19,706*	4,309*	271	4,582	17,586*	11,055*	12,953
Lower Atlantic	32,221*	3,650	28,182	389*	442*	5,495	10,438*	2,456	493
DISTRICT 1 TOTAL	60,951*	4,997*	51,255*	4,699*	781*	10,621	30,852*	14,187*	13,446
DISTRICT 2 TOTAL	61,459*	9,280	42,624*	9,555	838	7,427	26,524*	2,544	15,403*
DISTRICT 3 TOTAL	67,185*	5,660*	44,386	17,139	2,303	13,021*	26,746*	13,103	54,096
DISTRICT 4 TOTAL	5,716	1,716	2,346	1,654	260	769	2,510	547	2,510
DISTRICT 5 TOTAL	28,903*	5,671	16,329*	6,903*	1,885	6,409	10,574*	8,329	26,751*
TOTAL U.S.	224,214	27,324	156,940	39,950	6,067	38,247	97,206	38,710	112,206
TOTAL U.S. Weeks Ended:									
MAY 5, 1989	222,505*	28,575*	155,174*	38,756*	5,807*	38,141*	95,763*	39,802*	110,882*
MAY 13, 1988	226,247	46,596	143,836	35,815	7,030	38,621	97,114	42,779	106,554
DISTRICTS 1-4 Weeks Ended:									
MAY 12, 1989	195,311	21,653	140,611	33,047	4,182	31,838	86,632	30,381	85,455
MAY 5, 1989	193,898*	23,068*	139,283*	31,547*	4,155*	31,906*	85,326*	31,397*	85,324*
MAY 13, 1988	195,465	39,125	128,753	27,587	5,398	32,010	86,027	34,165	80,232

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.
[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN
Week Ended May 12, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy December 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Locatio
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 12, 1989	4,847.0	4,929.0	5,760	745	262,718
MAY 5, 1989	4,881.0*	--	5,627*	550*	258,894*
APR. 28, 1989	4,881.0*	--	5,417	594	257,328
APR. 21, 1989	4,881.0*	--	5,360	523	252,868
DISTRICT 5 TOTAL					
MAY 12, 1989	3,031.0	3,012.0	233	35	82,824 #
MAY 5, 1989	2,911.0*	--	395	18	85,847
APR. 28, 1989	2,911.0*	--	403	28	78,396
APR. 21, 1989	2,911.0*	--	375	31	77,804
TOTAL U.S.					
MAY 12, 1989	7,878.0	7,941.0	5,993	780	345,542 #
MAY 5, 1989	7,792.0*	--	6,022*	568*	344,741*
APR. 28, 1989	7,792.0*	--	5,880	622	335,724
APR. 21, 1989	7,792.0*	--	5,735	554	330,672
MAY 13, 1988	8,200.0 a/	--	4,663	746	360,958

#INCLUDES 20,102 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
MAY 12, 1989	-456	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 12, 1989	16,294	70,687	164,106	11,631	262,718	82,824 #	345,542 #
MAY 5, 1989	15,258	70,841*	161,043	11,752	258,894*	85,847	344,741*
MAY 13, 1988	16,917	79,783	173,971	13,535	284,206	76,752	360,958

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G	Unfinished Oils	Other	Total
New England	60	--	60	--	--	--	58	2	13	--	--	133
Central Atlantic	541	43	498	10	--	107	175	158	13	131	4	1,139
Lower Atlantic	--	--	--	--	--	18	--	69	--	--	1	88
DISTRICT 1 TOTAL												
MAY 12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360
MAY 5, 1989	236	--	236	47	--	76	252	489	29	109	57	1,295
APR. 28, 1989	530	12	518	84	5	103	212	874	32	179	228	2,247
APR. 21, 1989	240	--	240	9	--	103	341	507	27	54	75	1,356
DISTRICTS 2-4 TOTAL												
MAY 12, 1989	8	--	8	--	2	39	11	49	107	315	89	620
MAY 5, 1989	3	--	3	4	2	21	11	11	213	348	116	729
APR. 28, 1989	8	--	8	3	2	25	9	57	103	198	231	636
APR. 21, 1989	32	30	2	6	2	28	10	13	161	124	132	508
DISTRICT 5 TOTAL												
MAY 12, 1989	17	--	17	--	--	8	3	9	7	--	3	47
MAY 5, 1989	33*	--	33*	--	--	4	3	16	8	--	--	64*
APR. 28, 1989	100	--	100	--	--	4	3	43	9	--	--	159
APR. 21, 1989	29	--	29	--	--	17	4	19	8	--	--	77
TOTAL U.S.	626	43	583	10	2	172	247	287	140	446	97	2,027
TOTAL U.S. Weeks Ended:												
MAY 5, 1989	272*	--	272*	51	2	101	266	516	250	457	173	2,088*
APR. 28, 1989	638	12	626	87	7	132	224	974	144	377	459	3,042
APR. 21, 1989	301	30	271	15	2	148	355	539	196	178	207	1,941
MAY 13, 1988	312	--	312	94	3	75	352	483	204	325	476	2,324

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Gasoline blending components are not included in total motor gasoline imports.

[3]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3--Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production APRIL 1989	MARCH 1989 r/	Dept. of Energy DECEMBER 1988
Florida	22.0	21.0	19.0
New York-Pennsylvania	9.0	9.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	65.0	65.0	58.0
Indiana	10.0	10.0	10.0
Kansas	156.0	156.0	156.0
Kentucky	15.0	15.0	15.0
Michigan	63.0	63.0	61.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	17.0	17.0
Ohio	29.0	30.0	30.0
Oklahoma	347.0	339.0	344.0
North Dakota	104.0	104.0	102.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	56.0
Arkansas	36.0	36.0	36.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	174.0	174.0	173.0
New Mexico-Other	19.0	19.0	18.0
North Louisiana	61.0	61.0	62.0
South Louisiana	1,077.0	1,084.0	1,124.0
Total Louisiana	1,138.0	1,145.0	1,186.0
Texas			
District 1	52.0	53.0	55.0
District 2	64.0	65.0	65.0
District 3	215.0	218.0	224.0
District 4	69.0	65.0	65.0
District 5	35.0	36.0	36.0
District 6, East Texas	109.0	110.0	111.0
Other	95.0	89.0	89.0
District 7-B	86.0	92.0	85.0
District 7-C	82.0	83.0	86.0
District 8 and 8-A	1,079.0	1,085.0	1,087.0
District 9	82.0	84.0	84.0
District 10	42.0	43.0	43.0
Total Texas	2,010.0	2,023.0	2,030.0
Colorado	86.0	86.0	86.0
Montana	60.0	60.0	60.0
Utah	82.0	82.0	82.0
Wyoming	295.0	295.0	294.0
Total Districts 1-4	4,881.0	4,893.0	4,929.0
Alaska	1,890.0	1,685.0	1,996.0
Arizona	0.0	0.0	0.0
California	1,012.0	1,010.0	1,007.0
Nevada	9.0	9.0	9.0
Total District 5	2,911.0	2,704.0	3,012.0
TOTAL U.S.	7,792.0	7,597.0 r/	7,941.0

r/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.4% of total U.S. production in March.

API STATISTICAL BULLETIN
WEEK ENDED: MAY 12, 1989

REVISIONS

05/05/89	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,073
			DISTRICT 2 TOTAL	3,068
			LA. GULF COAST	2,579
			DISTRICT 3 TOTAL	6,839
			DISTRICT 5 TOTAL	2,620
			TOTAL U.S.	14,348
			DISTRICTS 1-4	11,728
		CRUDE OIL RUNS	IND., ILL., KY	1,929
			DISTRICT 2 TOTAL	2,880
			DISTRICT 5 TOTAL	2,600
			TOTAL U.S.	13,102
			DISTRICTS 1-4	10,502
		INPUT TO CRUDE OIL	IND., ILL., KY	1,930
			DISTRICT 2 TOTAL	2,883
			DISTRICT 5 TOTAL	2,599
			TOTAL U.S.	13,181
			DISTRICTS 1-4	10,582
		% OPERABLE	IND., ILL., KY	85.6
			DISTRICT 2 TOTAL	87.8
			DISTRICT 5 TOTAL	84.5
			TOTAL U.S.	84.1
			DISTRICTS 1-4	84.0
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,149
			TOTAL U.S.	6,799
		UNLEADED MGAS	DISTRICT 5 TOTAL	921
			TOTAL U.S.	6,056
	PAGE 3	TOTAL MGAS	NEW ENGLAND	3,847
			CENTRAL ATLANTIC	24,340
			LOWER ATLANTIC	32,222
			DISTRICT 1 TOTAL	60,409
			DISTRICT 2 TOTAL	62,126
			DISTRICT 3 TOTAL	65,736
			DISTRICT 5 TOTAL	28,607
			TOTAL U.S.	222,505
			DISTRICTS 1-4	193,898
		LEADED MGAS	CENTRAL ATLANTIC	1,393
			DISTRICT 1 TOTAL	5,347
			DISTRICT 3 TOTAL	6,556
			TOTAL U.S.	28,575
			DISTRICTS 1-4	23,068
		UNLEADED MGAS	NEW ENGLAND	3,708
			CENTRAL ATLANTIC	19,324
			DISTRICT 1 TOTAL	51,089
			DISTRICT 2 TOTAL	43,726
			DISTRICT 5 TOTAL	15,891

API STATISTICAL BULLETIN
WEEK ENDED: MAY 12, 1989

REVISIONS

		TOTAL U.S.	155,174
		DISTRICTS 1-4	139,283
	BLENDING COMPS	CENTRAL ATLANTIC	3,623
		LOWER ATLANTIC	349
		DISTRICT 1 TOTAL	3,973
		DISTRICT 5 TOTAL	7,209
		TOTAL U.S.	38,756
		DISTRICTS 1-4	31,547
	NAPHTHA JET	LOWER ATLANTIC	445
		DISTRICT 1 TOTAL	714
		TOTAL U.S.	5,807
		DISTRICTS 1-4	4,155
	KEROSINE JET	DISTRICT 3 TOTAL	13,051
		TOTAL U.S.	38,141
		DISTRICTS 1-4	31,906
	DISTILLATE FUEL	CENTRAL ATLANTIC	16,968
		LOWER ATLANTIC	10,908
		DISTRICT 1 TOTAL	31,284
		DISTRICT 2 TOTAL	25,420
		DISTRICT 3 TOTAL	26,325
		DISTRICT 5 TOTAL	10,437
		TOTAL U.S.	95,763
		DISTRICTS 1-4	85,326
	RESIDUAL FUEL	CENTRAL ATLANTIC	10,843
		DISTRICT 1 TOTAL	14,197
		TOTAL U.S.	39,802
		DISTRICTS 1-4	31,397
	UNFINISHED OILS	DISTRICT 2 TOTAL	15,382
		DISTRICT 5 TOTAL	25,558
		TOTAL U.S.	110,882
		DISTRICTS 1-4	85,324
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,627
		TOTAL U.S.	6,022
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	550
		TOTAL U.S.	568
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,894
		TOTAL U.S.	344,741
PAGE 4 B	TOTAL	PAD DISTRICT 2	70,841
		TOTAL PAD DISTRICTS 1-4	258,894
		TOTAL U.S.	344,741
PAGE 5	TOTAL MGAS	DISTRICT 5 TOTAL	33
		TOTAL U.S.	272
	UNLEADED MGAS	DISTRICT 5 TOTAL	33
		TOTAL U.S.	272
	TOTAL	DISTRICT 5 TOTAL	64
		TOTAL U.S.	2,088